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DES	CRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTEI	D BILLING ISSUE XRE	F EXPOSURE	BENEFIT	Status	
II. Resolved busines	s rule modifications ar	nd data corrections pe	nding adjustment through	the normal settlement cy	cle			
DESC	CRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status	
III. Final Bill Challen	ges							
DESCRIPTION		NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status	
			•	•	•	•		
IV. Pending Approve	ed DAC/Disputes							
DESCRIPTION	\$ AMOUNT		ALLOCATION BASIS					
V. Pending FERC/Co	ourt Activity			_				
FERC DOCKET #	DESCRIPTION OF ISSUE			STATUS UPDATES			UPCOMING ACTIVITY	
RM16-23-000	On December 3, 2018 NYISO filing of compliance with the Commission's February 15, 2018, Order No. 841 concerning Electric Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators (Docket No. ER19-467-000).							
RM17-2-000	Specific Uplift, Operator Initiated Commitments, and Transmission Constraint Penalty Factors Uplift Commis				rember 15, 2018, NYISO submitted in response tion 206 of the FPA revisions to its Tariff (to comply with the 2019.	eport and Resource Specific Uplift report deployed March 12 ated Commitments report deployed June 11, 2019.	

On May 3, 2019, FERC issued a Letter Order accepting the proposed revisions effective May 15, 2019.

ER19-1332-000

On March 15, 2019, NYISO submitted revisions to Section 4.5 of the Market Services Tariff to clarify a number of Real-time Market Settlement calculations related to energy injections and energy

I. Business rule modifications and data corrections pending resolution